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## RESEARCH ARTICLE

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## Atomic scale controlled tunnel oxide enabled by a novel industrial tube-based PEALD technology with demonstrated commercial TOPCon cell efficiencies > 24%

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## Abstract

In this work, we report on a significant breakthrough in fabricating the critical tunnel oxide layer of tunnel oxide passivated contacts (TOPCon) high-efficiency solar cells compatible with high-volume manufacturing. We show that the tunnel oxide can be controlled at the atomic scale, enabled by an innovative tube-type industrial plasmaassisted atomic layer deposition (PEALD) method. In combination with an in situ doped poly-Si  $(n^+)$  layer grown by plasma-enhanced chemical vapor deposition, a uniform, ultrathin  $\sim$ 1.3 nm SiO<sub>x</sub> layer is obtained at the *c*-Si/SiO<sub>x</sub>/poly-Si (*n*<sup>+</sup>) interface. Extremely low recombination current densities down to 2.8 fA/cm<sup>2</sup> and an implied open-circuit voltage (iV<sub>oc</sub>) as high as 759 mV are achieved, comparable to state-ofthe-art laboratory results. The developed tube-type PEALD SiO<sub>x</sub> is applied to industrial TOPCon solar cells resulting in a solar cell efficiency and open-circuit voltage of up to 24.2% and 710 mV, respectively. The tunnel oxide process window is about 2.4 Å, highlighting the importance of precisely controlling the tunnel oxide thickness at the atomic scale for TOPCon solar cells. The newly developed tube-type industrial PEALD SiO<sub>x</sub> method opens up a promising new route toward mass production of high-efficiency industrial TOPCon solar cells. Furthermore, the developed tube-type PEALD method can easily be integrated with the industrial tube-type plasmaenhanced chemical vapor deposition (PECVD) method, thus enabling the deposition of all thin film layers in TOPCon solar cells in one integrated PEALD/PECVD system. This significantly simplifies manufacturing complexity and fosters the commercialization of next-generation high-efficiency industrial TOPCon solar cells.

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KEYWORDS

ASC-TOPCon, PECVD in situ doped Si, silicon oxide, tube-type PEALD, tunnel oxide

#### INTRODUCTION 1

The passivated emitter and rear cell (PERC), which was first reported in the late 1980s [1], is the current mainstream industrial crystalline silicon (c-Si) solar cell technology. In recent years, the PERC cells have been well developed, with a mass production average cell efficiency reaching ~23.5% in 2021 and a record efficiency of 24% achieved for commercial p-type Czochralski (Cz) PERC cell in 2019 [2]. However, this cell performance is approaching its practical limit [3-8] because of the recombination losses at the metal contacts and bulk [9]. In addition, as the bulk lifetime of c-Si wafers has been steadily improving over the years, charge carrier recombination at the cell surfaces and contacts is becoming a major bottleneck for further improving cell efficiency. Passivating contacts have been proposed for the nextgeneration industrial high-efficiency silicon solar cells [4, 10-12]. For example, solar cells with a tunnel oxide passivated contact (TOPCon) [10, 13-22] realized by an ultrathin tunnel oxide (silicon oxide, SiO<sub>x</sub>, usually < 2 nm) and a heavily doped poly-crystalline silicon (poly-Si) layer have achieved a record efficiency of 25.8% [16] on *n*-type *c*-Si, 26.0% [23] on p-type c-Si, and 26.1% [24] for an interdigitated back contact solar cell. Furthermore, the TOPCon solar cell fabrication process is compatible with the well-developed PERC solar cell fabrication technology, making it ideal for upgrading existing PERC lines.

The tunnel oxide is a core element of the TOPCon solar cell. It has to reduce the minority carrier recombination, but simultaneously. it must not significantly hinder the majority carrier transport. Simulations have shown that the thickness of the tunnel oxide is rather critical [25]. A thick tunnel oxide will hamper majority carrier tunnel transport, but if the tunnel oxide is too thin, the minority carrier recombination will be too high. Therefore, achieving a uniform, ultrathin (< 2 nm) SiO<sub>x</sub> layer with precise thickness control across the entire silicon wafer surface is crucial for the mass production of highefficiency TOPCon solar cells. To date, researchers have explored many methods to grow SiO<sub>x</sub>, such as thermal oxidation [26-29], wetchemical oxidation [13, 29-31], ozone oxidation [29, 30], and plasmaassisted nitrous oxide (N<sub>2</sub>O) oxidation [21, 32, 33]. High-quality SiO<sub>x</sub> films have been obtained by the above methods with recombination current density  $(J_0)$  of < 10 fA/cm<sup>2</sup>. However, most of these methods are still restricted to the lab scale, as they face challenges in mass production requirements such as uniformity, stability, and repeatability, especially for the rapid wafer size growing trends from 166 to 210 mm in recent years. Achieving a uniform thin tunnel oxide across a large wafer area is becoming increasingly challenging. Furthermore, none of these methods are able to control the tunnel oxide thickness precisely and proactively. Atomic layer deposition (ALD) is well known to allow for highly uniform deposition of thin films with accurate control of the film thickness, and its merits are already exploited in high-volume manufacturing of PERC cells for the deposition of the

AlO<sub>x</sub> layer. However, to date, ALD has not demonstrated its potential to be used as the tunnelling oxide in TOPCon solar cell applications, compared to the traditional thermal and chemical oxide. In 2020, M. Lozac'h's group fabricated the tunnel oxide using a lab-scale remote-plasma plasma-enhanced ALD (PEALD). However, their reported cell  $V_{oc}$  < 640 mV and cell efficiency < 19% were not remarkable by current standards [34, 35]. Therefore, ALD was not considered a potential method for tunnel oxide fabrication in TOPCon solar cells as, for example, evidenced by review articles by D. Yan [22] and S. W. Glunz [36] published in 2021.

Here we demonstrate a new approach with an industrial tubebased PEALD method via direct plasma technology with atomic-scale control, which can provide high-quality, dense tunnel oxide (SiO<sub>x</sub>) films at a low cost and high throughput compared to lab-scale remote plasma technologies. In combination with an in situ doped poly-Si  $(n^+)$  layer grown using a tube-based plasma-enhanced chemical vapor deposition (PECVD) process, extremely low  $J_0$  values of 2.8 fA/cm<sup>2</sup>, an implied open-circuit voltage ( $iV_{oc}$ ) as high as 759 mV, and resistivities ( $\rho_c$ ) down to 0.6 m $\Omega$ cm<sup>2</sup> were achieved, which are comparable to the state-ofthe-art results reported by other methods as shown in Table 1. The excellent results were attributed to a uniform ultrathin SiO<sub>x</sub> layer at the interface between c-Si and poly-Si  $(n^+)$  layer with a thickness of  $\sim$ 1.3 nm. The doping profiles measured over a large area (G12 sized wafer, 440.96 cm<sup>2</sup>) and for different runs were almost identical, demonstrating the excellent uniformity and repeatability of the ALD technology. Moreover, when this method was applied to grow the SiO<sub>x</sub> tunnel oxide in industrial TOPCon solar cells, a cell efficiency of 24.2% was achieved with  $V_{oc}$  as high as 710 mV. The record level passivation, excellent uniformity, repeatability, and, most importantly, precise thickness control at the atomic scale of the newly developed tube-type industrial PEALD SiO<sub>x</sub> technology make it a potentially attractive route towards industrial mass production of high-efficiency atomic-scale controlled tunnel oxide passivated contact (ASC-TOPCon) solar cells.

The developed tube-type PEALD method for SiO<sub>x</sub> tunnel oxide deposition can easily be integrated with tube-type PECVD systems (for  $n^+$  doped poly-Si deposition), which are conventionally used in the manufacturing of PERC cells and are popular for its low cost of ownership (COO) because of the lower equipment cost, smaller footprint, higher uptime, and low maintenance cost. With this integrated tube-type PEALD/PECVD method, all the thin film layers in TOPCon solar cells can be deposited by one combined PEALD/PECVD system, thus enabling a completely new approach for industrial-scale highthroughput fabrication of TOPCon solar cells that replaces three separate standalone setups (for LPCVD SiO<sub>x</sub> + LPCVD Poly + ALD  $AI_2O_3 + PECVD SiN_x$  with just one integrated tool (tube-type PEALD  $SiO_x + tube-type$  PECVD Poly + tube-type PEALD  $Al_2O_3 + tube-type$ type PECVD SiN<sub>x</sub>), as shown in Figure 2. Like a heterojunction solar cell, one deposition tool is sufficient to complete the deposition of all

**TABLE 1** Summary of the state-of-the-art  $J_0$  and  $iV_{oc}$  results reported in the literature for different deposition methods of the interfacial SiO<sub>x</sub> and doped poly-Si ( $n^+$ ) layers on planar surfaces

Surface	Poly-Si (n <sup>+</sup> )	Interfacial SiO <sub>x</sub>	Post-dep. anneal	J <sub>0</sub> (fA/cm <sup>2</sup> )	<i>iV<sub>oc</sub></i> (mV)	Ref.
Planar	LPCVD	Chemical	FGA	1.5	742	[29]
			SiN <sub>x</sub>	0.6	747	[29]
			SiN <sub>x</sub>	8	/	[28]
		Ozone	FGA	0.5	743	[29]
			SiN <sub>x</sub>	0.6	748	[29]
		Thermal	SiN <sub>x</sub>	2.2	743	[28]
			$SiN_x + firing$	5.2	734	[28]
			FGA	1.1	742	[29]
			SiN <sub>x</sub>	0.8	749	[29]
	PECVD	Chemical	FGA	5	/	[27]
			SiN <sub>x</sub>	7.1	719	[31]
			/	10.3	714	[37]
		Ozone	Hydrogen plasma	/	728	[30]
		Thermal	FGA	4.5	/	[27]
			FGA	0.9	741	[29]
			SiN <sub>x</sub>	0.4	749	[29]
		Plasma-assisted $N_2O$	$FGA + AI_2O_3$	3	742	[21]
			AlO <sub>x</sub> /SiN <sub>x</sub>	2	747	[33]
	Tube-PECVD	Chemical	Hydrogen plasma	/	730	[38]
		Ozone	Hydrogen plasma	/	735	[ <mark>39</mark> ]
		Thermal	Hydrogen plasma	/	735	[38]
			Hydrogen plasma	1	740	[39]
		Tube-PEALD	SiN <sub>x</sub>	2.8	759	This work
			$SiN_x + firing$	3.2	755	
	a-Si (n <sup>+</sup> )	a-Si (intrinsic)	/	2	753.4	[40]

Notes: PEALD, plasma-assisted atomic layer deposition; PECVD, plasma-enhanced chemical vapor deposition; FGA, forming gas anneal.

the thin film layers, making its fabrication process more competitive than conventional methods. This integrated new approach simplifies manufacturing complexity and accelerates the mass production and commercialization of next-generation high-efficiency industrial TOP-Con solar cells after PERC.

## 2 | EXPERIMENTAL DETAILS

To investigate the performance of the developed industrial tube-type PEALD tunnel oxide (SiO<sub>x</sub>) at the device level, ASC-TOPCon cells were fabricated using an industrial pilot test line based on the process flow shown in Figure 1. The resulting cell structure is shown in Figure 2. G12-sized (170  $\mu$ m, 440.96 cm<sup>2</sup>) Czochralski (Cz) *n*-type silicon wafers with a resistivity of 0.3–2.1  $\Omega$  cm were used. The wafers were first saw-damage etched (SDE) in potassium hydroxide (KOH) then subjected to an alkaline texturing on both sides of the wafer, resulting in a pyramid size of ~2  $\mu$ m. After cleaning, boron diffusion was performed in a tube furnace using boron trichloride (BCl<sub>3</sub>) as a dopant source to form a *p*<sup>+</sup> layer. Subsequently, an inline single-side



**FIGURE 1** The fabrication process flows for the lifetime samples and ASC-TOPCon bifacial silicon solar cells. ASC-TOPC, atomic-scale controlled tunnel oxide passivated contact

etch (SSE) was performed to remove the wrap-around  $p^+$  doping at the rear surface. After cleaning, the atomic-scale controlled tunnel oxide (SiO<sub>x</sub>) was deposited by the new industrial tube-type PEALD

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FIGURE 2 Schematic of an *n*-type ASC-TOPCon bifacial silicon solar cell with tunnel oxide enabled by newly developed tube-type PEALD SiO<sub>v</sub> (right) versus the traditional TOPCon fabrication process (left). Furthermore, the developed tube-type PEALD process can easily be integrated with tube-type PECVD systems commonly used in the solar industry. Therefore, all thin films in TOPCon solar cells can be deposited by one combined PEALD/PECVD system, which replaces three different standalone setups in the traditional process. Photograph of the tubetype PEALD equipment courtesy of Leadmicro. ASC-TOPC, atomic-scale controlled tunnel oxide passivated contact; PEALD, plasma-assisted atomic layer deposition; PECVD, plasma-enhanced chemical vapor deposition

system (ZR5000, LeadMicro) using 0, 1, 2, 3, 4, 5, 6, 7, and 8 ALD cycles to obtain different SiO<sub>x</sub> thicknesses. For the PEALD SiO<sub>x</sub> process, a proprietary silicon source was used as the metal precursor. An oxygen  $(O_2)$  plasma was used as the oxidant, generated by a direct radio frequency (RF) plasma source operating at 40 KHz at a power of 12 kW with an O<sub>2</sub> pressure of 120 Pa. All films were deposited at a set temperature of 200°C, and the cycle time was 25 s. The SiOx thickness was controlled by adjusting the number of ALD cycles. The steady state ALD growth rate was  $\sim$ 1.2 Å/cycle, as measured by ex situ spectroscopic ellipsometry on polished samples with a 300 ALD cycle ALD SiO<sub>x</sub> film. Subsequently, an intrinsic Si and  $n^+$  doped Si stack layer with a thickness of around 30 and 130 nm, respectively, were deposited on PEALD SiO<sub>x</sub> at the rear surface by a tube-type PECVD system (ZR5000, LeadMicro), using a silane and hydrogen  $(SiH_4 \text{ and } H_2)$  flow mixture together with phosphine  $(PH_3)$  as the dopant source. The deposition temperature was  $\sim 400^{\circ}$ C. This stack layer allows us to control the dopant concentration and distribution after the high-temperature annealing. All samples were then annealed in a tube furnace at 920°C for 45 min to facilitate crystallization and dopant activation, forming a  $n^+$  doped polysilicon (poly-Si) layer. Subsequently, an inline SSE was performed to remove the wrap-around  $n^+$ layer at the front surface. After cleaning, the front  $p^+$  surface was passivated by a thin-film stack consisting of a  $\sim$  3 nm PEALD Al<sub>2</sub>O<sub>3</sub> film and a  $\sim$  70 nm PECVD SiN\_x film, whereas the rear surface was coated with a  $\sim$  70 nm SiN<sub>x</sub> film. An industrial tube-type PEALD/PECVD system (ZR5000, LeadMicro) deposited all the thin films. Lastly, the samples were screen-printed on both sides with an Al-Ag alloy paste for the front electrodes and Ag paste for the rear electrodes. The cells were then fired at a peak temperature of around 800°C using an industrial fast-firing furnace (set temperature, unless stated otherwise). No blistering effect was observed in this work.

To evaluate the level of surface passivation of the tunnel oxide (by tube-type PEALD SiO<sub>x</sub>) and  $n^+$  doped poly-Si (by tube-type PECVD) stacks, symmetrical lifetime samples were prepared based on

the process flow shown in Figure 1. The same G12-sized Cz n-type silicon wafers were used. After SDE and cleaning, a polished surface was formed on both sides. Subsequently, 5 cycles of PEALD SiOx were deposited on both sides of the samples. An intrinsic  $Si/n^+$  doped Si stack layer was then deposited on both sides of the samples by PECVD, followed by an anneal process as described earlier. In this way, a symmetrical structure of poly-Si (n<sup>+</sup>)/SiO<sub>x</sub>/Si (n)/SiO<sub>x</sub>/poly-Si  $(n^+)$  was formed. After cleaning, a  $\sim$  70 nm SiN<sub>x</sub> film was deposited on both sides of the samples by PECVD. Finally, the symmetrical samples underwent a rapid thermal anneal in an industrial fast firing furnace with a set peak temperature of 800°C.

The passivation quality was quantified by measuring the effective minority carrier lifetime of the symmetrical samples using a contactless photoconductance decay tester (WCT-120, Sinton Instruments). The iV<sub>oc</sub> of the samples was extracted accordingly using the method proposed by Sinton and Cuevas [41]. The single-side  $J_0$  was determined according to the high-injection method proposed by Kane and Swanson [42]:

$$\frac{1}{\tau_{eff}} - \frac{1}{\tau_{Auger}} = \frac{1}{\tau_{SRH}} + \frac{2J_o(N_d + \Delta n)}{qn_iW}$$
(1

where  $\tau_{\text{eff}}$  is the measured effective carrier lifetime of the sample,  $\tau_{Auger}$  is the intrinsic Auger lifetime [43],  $\tau_{SRH}$  is the defect-related Shockley-Read-Hall bulk lifetime, N<sub>d</sub> is the bulk doping concentration,  $\Delta n$  is the excess carrier density, q is the elementary charge,  $n_i$  is the intrinsic carrier concentration, and W is the sample thickness. The active dopant depth profile was measured by electrochemical capacitance-voltage profiling (ECV, WEP, CVP21). The contact resistivity was measured by the transmission line method (TLM, Ai-shine). The structural and chemical composition of the  $c-Si/SiO_x/poly-Si(n^+)$ interface was investigated by transmission electron microscopy (TEM, FEI Talos and Titan) energy-dispersive X-ray spectroscopy (EDS) in combination with scanning TEM electron energy loss spectroscopy (STEM EELS). The EELS spectra were processed by background

subtraction followed by a Fourier-log deconvolution to remove plural scattering contributions. Full-area current-voltage (*I*–V) measurements were conducted using a *Halm* inline measurement system with a calibrated reference cell from Fujian Metrology Institute, National PV Industry Measurement and Testing Center.

## 3 | RESULTS AND DISCUSSION

## 3.1 | Passivation properties of the SiO<sub>x</sub>/poly-Si(n<sup>+</sup>) films enabled by tube-type PEALD/PECVD techniques

The phosphorus doping profile of the  $n^+$  layer depends on many factors, such as the tunnel oxide stoichiometry and thickness, poly-Si thickness, deposition recipes, in situ doping recipes, annealing recipes, etc. [28, 30, 44]. The active phosphorus doping profile of the  $n^+$  layer by the tube-type PECVD process on PEALD SiO<sub>x</sub> (5 ALD cycles) used in this work is shown in Figure 3. For comparison, the phosphorus doping profile by the traditional LPCVD method (thermal SiO<sub>x</sub> + intrinsic polysilicon + phosphorus diffusion) is also shown in Figure 3 as a reference. As can be seen from Figure 3, the doping profile was almost identical over a large area between the center and the edge of a G12-sized wafer (440.96 cm<sup>2</sup>, one of the largest commercial wafers in the market), as well as for repeated runs (Run 1 versus Run 2). This clearly demonstrates the key advantages of tube-type PEALD SiO<sub>x</sub> technology (shares all the intrinsic advantages of ALD technology) in achieving precise thickness control, excellent thickness uniformity, and consistent oxide quality over large areas and different runs, making it an ideal deposition method for atomic-scale control of the tunnel oxide in favor of manufacturing requirements [45, 46], compared to other tunnel oxide formation methods. A peak doping concentration of  $\sim$ 5  $\times$  10<sup>20</sup> cm<sup>-3</sup> and a junction depth of  $\sim$ 120 nm was achieved. Compared to the doping level of the LPCVD reference ( $\sim 2 \times 10^{20}$  cm<sup>-3</sup>), the doping level afforded by the in situ doped PECVD method is significantly higher. Firstly, higher dopant concentration generally results in better  $J_0$  and better contact resistivity ( $ho_c$ ) [28, 47, 48]. Contact resistivity values of  $\sim$ 1 m $\Omega$ cm<sup>2</sup> could be obtained for doping levels (N<sub>polv-Si</sub>) > 1 × 10<sup>20</sup> cm<sup>-3</sup> [48]. It should be noted that such a high doping level does not interfere with the surface passivation of  $SiO_x/poly-Si(n^+)$  structure as the tunnel oxide is an effective diffusion barrier [48]. However, the high dopant concentration could also adversely affect the infrared response of silicon solar cells via free-carrier absorption [39, 49]. Secondly,  $J_0$  could significantly increase, leading to an increased Auger recombination if there is excessive diffusion of dopants from the poly-Si layer through the oxide into the c-Si, which may occur at high annealing temperatures if the oxide is too thin, or for other process reasons [28, 47]. This work shows that tube-type PEALD SiO<sub>x</sub> can serve as an effective diffusion barrier, as can be seen from the tail of the doping profile.

Apart from the doping profiles, hydrogenation is another key process for enabling record-high surface passivation quality. The tunnel oxide is very thin in TOPCon applications; the interface defect density could be higher than thicker SiO<sub>x</sub> layers. A hydrogenation step could effectively reduce the defects at the SiO<sub>x</sub>/*c*-Si interface [48, 50] and



**FIGURE 3** Active phosphorus doping profile of the  $n^+$  layer by the tube-type PECVD process on PEALD SiO<sub>x</sub> (5 ALD cycles) in an ASC-TOPCon cell. The phosphorus doping profile by the traditional LPCVD method (thermal SiO<sub>x</sub> + intrinsic polysilicon + phosphorus diffusion) is shown as a reference. ASC-TOPC, atomic-scale controlled tunnel oxide passivated contact; PEALD, plasma-assisted atomic layer deposition; PECVD, plasma-enhanced chemical vapor deposition

also possibly the defects within the poly-Si layer [51]. In this work, hydrogenation by a tube-type PECVD SiN<sub>x</sub> capping layer [28, 52] was found to be very effective. The measured effective lifetime, together with the corresponding  $iV_{oc}$  and single-side  $J_0$ , results for the symmetrically passivated samples before and after firing is shown in Figure 4. An average effective lifetime value of 5.3 and 5 ms were obtained before and after firing, respectively, and a champion lifetime of 7.2 ms was obtained. It can be seen that good passivation had been achieved before firing, although the firing process slightly deteriorated the passivation quality. A similar finding was reported by Feldmann et al., whereby the high-temperature firing process deteriorated the surface passivation of a TOPCon cell compared to a low temperature (425°C) forming gas anneal process [30, 48]. It was also reported that poly-Si junctions grown on thicker and denser interfacial oxides with optimum annealing temperatures above 900°C exhibit excellent passivation guality directly after junction formation [4, 53]. In our ASC-TOPCon cells, it was observed that the distribution of the passivation results became narrower after firing and reached a stable condition (higher lifetime samples had reduced surface passivation, and lower lifetime samples had improved surface passivation after firing).  $J_0$  values as low as 2.8 fA/cm<sup>2</sup> and  $iV_{0c}$  values as high as 759 mV were achieved. The results are comparable to the state-of-the-art  $J_0$  results < 10 fA/cm<sup>2</sup> reported by other growth methods such as interfacial SiO<sub>x</sub> layer grown by thermal oxidation [26-29], wet-chemical oxidation [13, 29-31], ozone oxidation [29, 30], or plasma-assisted nitrous oxide (N<sub>2</sub>O) oxidation [21, 32, 33] capped with poly-Si (n<sup>+</sup>) by LPCVD [26, 28, 29, 54] or PECVD [13, 27, 29, 31, 37, 55], as shown in Table 1. The results are also comparable to a-Si (intrinsic)/a-Si  $(n^+)$ stacks with  $J_0$  values as low as 2 fA/cm<sup>2</sup> [4, 40]. The results, therefore, are evidence of an excellent passivation capability attained by the industrial tube-type PEALD SiO<sub>x</sub> tunnel oxide and PECVD in situ doped poly-Si  $(n^+)$  structure developed in this work.

#### PHOTOVOLTAICS - WILEY 8000 760 (b) (a) 7500 7000 6500 [ST] 6500 6000 [mA/cm<sup>2</sup> *iV*<sub>oc</sub> [mV] 750 lifetime 5500 5000 4500 4000 740 2 3500 1.0 Ωcm n-type Cz-Si 3000 0 bef firing aft firing

**FIGURE 4** (a) Measured effective lifetime of symmetrical passivated samples before and after firing, (b) measured  $iV_{oc}$  values (left axis) and single-side  $J_0$  values (right axis) of symmetrical passivated samples after firing. A schematic of the symmetrical passivated sample is shown in the inset of (b), where both front and back sides are coated with PEALD SiO<sub>x</sub> (5 cycles)/PECVD  $n^+$  doped poly-Si (130 nm)/SiN<sub>x</sub> (70 nm). Four wafers were measured with five points measured on each wafer (center and four corners). Boxes, 25–75% range; vertical lines, maximum and minimum; horizontal lines within boxes, median; circle shape within boxes, mean. PEALD, plasma-assisted atomic layer deposition; PECVD, plasma-enhanced chemical vapor deposition

## 3.2 | Structural and chemical characterization of the c-Si/SiO<sub>x</sub>/poly-Si (n<sup>+</sup>) interface

To visualize the c-Si/SiO<sub>x</sub>/poly-Si( $n^+$ ) interface, we performed crosssection TEM imaging, as shown in Figure 5a. The results show evidence for the existence of a uniform amorphous SiO<sub>x</sub> layer of  $\sim$ 1.3 nm at the interface between the crystalline Si substrate and the poly-crystalline Si  $(n^+)$  layer [34, 56]. It includes the native oxide prior to ALD oxide growth. The degree of crystallinity of the poly-Si layer after annealing in this work was about 92% as determined by Raman measurements (results not shown here). To further analyze the chemical composition of the ultrathin interface layer, TEM EDS mapping and line scans were carried out across the interface as shown in Figure 5b and c, respectively. The EDS results show that the ultrathin interface layer mainly consists of SiO<sub>x</sub>. However, the actual thickness from the line scan appears thicker than  $\sim$ 1.3 nm measured in the cross-section image. This could be because of beam broadening effects that occur because of electron scattering within the sample volume or possible sample drift while the line scan was being measured. STEM EELS line scan was also carried out to corroborate the chemical characterization results from EDS. A 3D plot of the EELS low loss spectra taken at 100 points along a 10 nm line scan (Figure 5d) shows the variation of the intensity of the Si plasmon loss peak (at  $\sim$ 17 eV) as the scan is performed from the c-Si to SiO<sub>x</sub> to poly-Si regions (position 1 to position 100). A secondary peak at  $\sim$ 23.5 eV can also be observed throughout the line scan. This peak can be attributed to either the  $SiO_x$  plasmonic peak [57] or the phosphorus plasmonic peak [58], which have similar energy loss values. We attribute the secondary peak in the c-Si and poly-Si  $(n^+)$  regions to phosphorus and the secondary peak in the SiO<sub>x</sub> region to SiOx. The SiOx region is therefore revealed by the decrease in intensity of the Si plasmon peak. The individual EELS spectra at points 1, 58, and 100 are presented in Figure 5e, representing the spectra taken in the c-Si, SiOx, and poly-Si regions, respectively. Like the EDS line scan results in Figure 5c, a larger apparent SiO<sub>x</sub> thickness (region with low Si plasmon peak intensity)

in the EELS line scan could be because of possible sample drift while the line scan was being measured.

## 3.3 | Solar cell performance

To verify the performance of the developed atomic-scale controlled tunnel oxide by industrial tube-type PEALD SiO<sub>x</sub> at the device level, ASC-TOPCon cells were fabricated based on the process flow shown in Figure 1. PEALD SiO<sub>x</sub> grown using 5 ALD cycles was used as baseline. To investigate the influence of the tunnel oxide at atomic level, PEALD SiO<sub>x</sub> with 0 to 8 ALD cycles were used for comparison. Please note that this work optimized the PECVD in situ doped Si  $(n^+)$  and the annealing processes for the SiOx thickness obtained with 5 ALD cycles. By tuning these two processes, good results can also be achieved for thicker SiOx with more ALD cycles (results not shown here). The solar cell performance was evaluated using relevant metrics, and the data are shown in Figure 6. The best result with average cell efficiency of 24% was obtained for the baseline group with 5 ALD cycles. Similar results with average cell efficiency of 24% were obtained for 6 ALD cycles without tuning the process parameters for doped-Si  $(n^+)$  growth and the annealing step. The average cell efficiency dropped significantly for lower tunnel oxide thickness (< 5 ALD cycles). The main contributors to this decreased cell efficiency are a significant drop in  $V_{oc}$  and a lower fill factor (FF). This could be because for the thinner tunnel oxide, more phosphorus dopants diffuse from the poly-Si  $(n^+)$  layer into the c-Si layer, which might lead to increased Auger recombination and increased minority carrier recombination. For thicker tunnel oxide thickness (> 6 ALD cycles), the average cell efficiency also declined significantly, with the main contributors to the reduced cell efficiency being FF (dropped from the baseline of 83.8% to 82.7% for 8 ALD cycles), followed by a smaller  $V_{\rm oc}$ . This could be because of a reduced tunnelling effect with a thicker tunnel oxide. Nevertheless, at 5 ALD cycles of SiO<sub>x</sub> growth, a cell efficiency of 24.2% was achieved for the ASC-TOPCon solar cell with a  $V_{oc}$  as high as 710 mV, and an average  $\rho_c$  of the rear side of

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**FIGURE 5** (a) Cross-sectional TEM image of the rear interface (cell precursor before metallization) with tube-type PEALD tunnel SiO<sub>x</sub> (5 ALD cycles) and PECVD in situ doped poly-Si ( $n^+$ ) stack. (b) TEM-EDS mapping across the rear interface shows Si and O detected in the region. A strong O signal was detected in the SiO<sub>x</sub> region. (c) The EDS line scan across the rear interface shows the Si and O atomic ratio variation at the different regions. (d) The 3D plot of 100 STEM EELS low loss spectra captured during the line scan across the *c*-Si/SiO<sub>x</sub>/poly-Si ( $n^+$ ) interface (point 1 in *c*-Si and point 100 in poly-Si), showing the variation of the Si plasmon peak intensity. (e) Individual EELS low loss spectra of the Si plasmon peak region at points 0 (*c*-Si), 58 (SiO<sub>x</sub>), and 100 (poly-Si). PEALD, plasma-assisted atomic layer deposition; PECVD, plasma-enhanced chemical vapor deposition; FGA, forming gas anneal, TEM, transmission electron microscopy; EDS, energy-dispersive X-ray spectroscopy; STEM EELS, scanning TEM electron energy loss spectroscopy

about 0.94 m $\Omega$ cm<sup>2</sup> measured by the TLM method. It demonstrates that such an excellent cell performance can be obtained with the newly developed PEALD SiO<sub>x</sub> technology and thus opens a new route for mass production of high-efficiency industrial TOPCon solar cells.

Moreover, this work shows that the process window for the tunnel oxide is about 2 ALD cycles within 2.4 Å. With this narrow process window, it goes to show that it is essential to control the tunnel oxide thickness precisely to meet the stringent requirements for highefficiency TOPCon solar cell mass production.

## 3.4 | ASC-TOPCon module performance

To further evaluate the performance of the developed ASC-TOPCon solar cells at the module level, ASC-TOPCon modules consisting of 60 pieces of ASC-TOPCon cells (G12-sized wafer, 440.96 cm<sup>2</sup>) were fabricated. ASC-TOPCon cells with cell efficiencies between 24% to 24.2% were used. A PERC module (G12-sized wafer, 440.96 cm<sup>2</sup> with cell efficiency of 22.8% from the production line, 60 cells) was fabricated as a reference. The cells were half-cut by laser and double-side



**FIGURE 6** Cell performance metrics of ASC-TOPCon samples with 0 to 8 cycles of PEALD SiO<sub>x</sub> tunnel oxide. Boxes, 25–75% range; vertical lines, maximum and minimum; horizontal lines within boxes, median; circle shape within boxes, mean. ASC-TOPC, atomic-scale controlled tunnel oxide passivated contact; PEALD, plasma-assisted atomic layer deposition

TABLE 2 I-V results for the ASC-   TOPCon modules with illumination from the front side	Module with 60 cells	Cell efficiency (%)	P <sub>max</sub> (W)	V <sub>oc</sub> (V)	I <sub>sc</sub> (A)	FF (%)
	ASC-TOPCon 1	24.0%	609.7	42.52	17.68	81.1
	ASC-TOPCon 2	24.1%	611.7	42.53	17.76	81.0
	ASC-TOPCon 3	24.1%	611.6	42.55	17.76	81.0
	ASC-TOPCon 4	24.2%	612.9	42.65	17.74	81.0
	PERC Reference	22.8%	595.6	41.21	18.17	79.5
	Max (TOPCon-PERC)		17.3			

laminated with two tempered glass panels to form bifacial modules. The modules were measured by an in-line module tester, using a reference module of the same cell technology calibrated in TÜV Rheinland and the rear side of the module is covered with a black sheet. The results are shown in Table 2. Over 600 W power was achieved with a champion module power of 613 W. About 17 W higher compared to the PERC baseline reference. This demonstrated the potential of ASC-TOPCon modules.

## 4 | CONCLUSION

In conclusion, we have shown that a new tube-type industrial PEALD technique can achieve precise control of a SiO<sub>x</sub> tunnel oxide at the atomic scale. In combination with a PECVD in situ doped poly-Si ( $n^+$ ) layer, excellent passivation was achieved with an effective lifetime above 7 ms. Moreover, extremely low recombination current densities down to 2.8 fA/cm<sup>2</sup> and implied open-circuit voltage as high as

759 mV were obtained, which are comparable to the state-of-the-art results reported by other interfacial SiO<sub>x</sub> growth methods, as well as for a-Si (intrinsic)/a-Si (n<sup>+</sup>) stacks. TEM EDS and STEM EELS measurements proved the existence of a uniform  $\sim$  1.3 nm SiO<sub>x</sub> layer at the interface between the *c*-Si and poly-Si  $(n^+)$  layer. The almost identical doping profiles over a large size wafer (G12-sized wafer, 440.96 cm<sup>2</sup>) and for repeated runs demonstrated the excellent uniformity and repeatability of the PEALD technology. The developed tube-type PEALD SiO<sub>x</sub> with 0 to 8 ALD cycles was applied to industrial ASC-TOPCon solar cells, yielding a cell efficiency of 24.2% with an opencircuit voltage as high as 710 mV and an average rear side contact resistivity of about 0.94 m $\Omega$ cm<sup>2</sup>. The cell results were strongly dependent on the number of ALD cycles. The process window for the tunnel oxide was about 2 ALD cycles within 2.4 Å, highlighting the importance of precise thickness control of the tunnel oxide at the atomic scale to meet the stringent requirements for high-efficiency TOPCon solar cell mass production. The record level passivation, excellent uniformity, repeatability, and precise thickness control at the

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atomic scale of the developed tube-type industrial PEALD SiO<sub>x</sub> technology thus open a new route for the mass production of highefficiency industrial ASC-TOPCon solar cells. ASC-TOPCon modules were fabricated and gave a maximum power of more than 17 W higher than the PERC reference module with PERC cells from the production line, which demonstrated the potential of the ASC-TOPCon enabled by the novel tube-type PEALD technologies. Furthermore, the developed tube-type PEALD method can easily be integrated with tube-type PECVD systems commonly used in the solar industry. Therefore, all thin films in TOPCon solar cells can be deposited by one integrated PEALD/PECVD system. This completely new approach could thus significantly simplify the manufacturing complexity and foster the commercialization of next-generation high-efficiency industrial TOPCon solar cells.

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## DATA AVAILABILITY STATEMENT

The data that support the findings of this study are available from the corresponding author upon reasonable request.

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